



Schedule GS-D

General Service Demand

Availability

Available according to the phasing and capacity of the existing system of the Cooperative and in accordance with established rules and regulations for electric service.

Applicability

Applicable to members of the Cooperative for all uses in commercial sectors, industrial sectors, public buildings, schools, etc., for loads 50 kVA or greater but less than 1,000 kVA transformer capacity. Service shall be at one voltage and at a single delivery point. Service provided hereunder shall not be shared with or resold to others. Any member taking service under this schedule whose load exceeds 999 kVA shall automatically be transferred to Schedule LP.

Type of Service

Multiphase service, 60 hertz at Cooperative's available primary or secondary voltage.

Monthly Rate

Facility Charge:	\$45.00
Demand Charge:	\$13.26 per kW
Energy Charge:	\$0.0800 per kWh



Ninth Revised Sheet No. 9.01

Cancels Eighth Sheet No. 9.01

Page 2 of 5	Effective Date: October 31, 2023
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Minimum Bill

The minimum monthly charge under this rate shall be \$45.00 in consideration of the readiness of the Cooperative to furnish such service.

Terms of Payment

The above rates are net.

Determination of Billing Demand

The billing demand shall be the highest of one of the following determined for the member in question:

1. The maximum kilowatt demand established by the member for the period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.
2. The minimum monthly kilowatt demand specified in the contract for service.
3. A value equal to not less than 40% of the total kVA transformer bank capacity.

Power Factor Adjustment

The member agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for members with 50kW or more of measured demand to correct for average power factors lower than 90% and may be so adjusted if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

Effective Date: October 31, 2023

Signature of Issuer: _____

Page 3 of 5	Effective Date: October 31, 2023
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Minimum Monthly Charge

The minimum monthly charge shall be the highest one of the following charges as determined for the member in question:

1. The minimum charge specified in the contract for service.
2. A charge of \$0.70 per kVA of installed transformer capacity.
3. A charge of \$45.00 plus demand charge.

Service Provisions

Delivery Point: If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the member. If service is furnished at Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to member's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment with the exception of the metering equipment on the load side of the delivery point shall be owned and maintained by the member.

Primary Service: If the service is furnished at primary distribution voltage, a discount of seven percent (7%) shall apply to the demand and energy charges, and if the minimum charge is based on transformer capacity, a discount of seven percent shall also apply to the minimum charge. However, the Cooperative shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

Time of Day Metering

The Cooperative may at its sole option, and upon request of the member, institute time of day metering whereby the member agrees to restrict use of electricity during the daily periods of peak substation demand. The Cooperative may install a thermal demand meter with a time of day demand register that will register demand only during daily periods of peak substation demand. Where such metering is installed and utilized, the following conditions shall apply:

1. An additional charge of \$50.00 per month per consumer so metered and billed shall be charged for use of special equipment and special account handling.
2. The billing demand utilized shall be the higher of the following:
 - a. The maximum fifteen (15) minute demand registered by the time of day meter during the daily period of peak substation demand.
 - b. A maximum demand corresponding to 75% load factor as computed for the usage from the corresponding billing period.
 - c. The minimum monthly kilowatt demand specified in the contract for service.
 - d. A value equal to not less than 40% of the total kVA transformer bank capacity.
3. The daily period of peak substation demand shall be established by the Cooperative for the individual supply substation providing electric distribution service to the member and such daily period of peak substation demand may be varied seasonally as historical data may require. The Cooperative shall notify the member in writing of such applicable daily periods and all revisions thereof.

Cost of Power Sold Adjustment

The above retail rates may be increased or decreased by 0.1 mil per kWh for each 0.1 mil or major fraction thereof by which the Cooperative's purchased power cost per kWh sold exceeds or is less than 88.6 mils per kWh.

In order to prevent gross monthly or seasonal fluctuations in the cost of power sold adjustments, the Cooperative will use an average of the previous twelve (12) months' cost for the computation of the monthly charge. During any twelve (12) month period, as accumulated charges exceed or are less than the accumulated actual cost to the Cooperative, the monthly charges for the remainder of the calendar year may be increased or decreased by an amount that will adjust as nearly possible the accumulated charges to the actual accumulated cost of purchased power paid by the Cooperative in excess of 88.6 mils per kWh sold.



First Revised Sheet No. 9.04

Cancels Original Revised Sheet No. 9.04

Page 5 of 5	Effective Date: October 31, 2023
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Deposit

A cash deposit may be required before service is connected at the premises designated in an amount in accordance with established rules and regulations for electric service.

Taxes

Applicable Florida State, County and Local Tax added to each bill.